9th RDCR Well Engineering Forum

“Back to Business”

9th RDCR Well Engineering Forum

Tomorrow’s Wells, Delivered Today
Following on from the successful combined RDCR and KDR event in December 2020, the 9th Annual RDCR Well Engineering Forum, RDCR 2022, will return to central Moscow on the 14th of September 2022.

With the Covid pandemic severely interrupting the global event sector, TMG Worldwide organisers of the RDCR Well Engineering Forum, are please to announce a return to off-line, physical, events in Moscow, with a “Back to Business”, in person event.

In order to maintain the event’s market standing and quality the 2021 event was postponed to Q3 2022.

The true value from most events comes not from the technical agendas and speakers but from who you can connect with and shake hands or tap elbows with there. The 9th RDCR will continue to deliver a leading technology program but will also allow our delegates the opportunity to meet in person with key decision makers from the IOC’s, VOIC’s and NOC’s plus the drilling contractors and services companies working in Russia.

RDCR Overview

RDCR 2020 Stats

<table>
<thead>
<tr>
<th>Delegates</th>
<th>272 Operating Company Delegates</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>64 Drilling Contractor Delegates</td>
</tr>
<tr>
<td></td>
<td>254 Service and Vendor Company Delegates</td>
</tr>
<tr>
<td></td>
<td>16 Countries Represented</td>
</tr>
<tr>
<td></td>
<td>4 Technology Focused Roundtable Halls</td>
</tr>
</tbody>
</table>

Having built strong foundations for the RDCR since its inception in 2013, TMG Worldwide are proud to boast the highest ratio of “Operator to Service Company” delegates of any oil and gas conference in the FSU.

The RDCR has long held the support of the major regional oil and gas operators, such as Rosneft, LUKOIL, Gazprom Neft, Tatneft and Surgutneftegaz, as well as the key IOC’s including BP and Shell, who help shape the technical panel discussions as well as sending strong delegates from both their managerial, operational and technical teams from within their drilling and production departments.
Format

The RDCR offers a series of in-depth technology presentations and case studies, focused on selected technologies, services and regional developments. Each session is allocated to one of the 2 specific discussion technology halls.

After each case study presentation or roundtable discussion a Q&A session is held to further enable discussion of the topics at hand. These are often led by operators or drilling contractors who are looking to advance their understanding and knowledge.

This open forum and interactive framework allows the operators, contractors, service providers and equipment vendors to discuss field problems, technical solutions, best practices and share field knowledge, with the aim of RDCR, to maximise regional drilling and production developments and foster long term working relationships.

Due to Covid and Moscow's current hotel restrictions on the number of people who can safely attend events, the RDCR has to be reduced to 2 halls to comply with regulations. If the hotel can expand capacities closer to the event we will increase the number of halls.

Hall 1:

**Digital Oilfield** - Automated Digital Oilfield, Predictive Solutions, Digital Well Twins, Smart Wells

**Drilling Optimisation** - Improving Direction Drilling Accuracy: Through Advanced RSS, Improved Data Gathering Of MWD/LWD Systems & Drill Bit Selection and Performance, Increasing Drilling Speed and Efficiency - Maximising ROP

**Advanced Drilling Technologies** - Casing While Drilling, Managed Pressure Drilling

**Rig Automation and Optimisation** - Automated Rigs, Crewless Drilling, Rig Up and Down Mobilisation and Optimisation, BOP Installation - Reducing NPT

**Drilling Fluids** - Loss Circulation Prevention, OBM, Well Killing, Drilling Waste and Solids Control - Sludge and Waste Treatment and Disposal

**Drilling Equipment and Downhole Tools** - Drill Pipe and Extending Run Life, Asset Tracking, Drilling Equipment, Pumps and Downhole Tools, Import Substitution
Hall 2:

**Well Integrity and Run Life** - Operational Performance and Reliability - Cementing and Isolation, Remedial Cementing - CBL - Operational Reliability Of Wells, Casing Quality, Reducing Metal Consumption in Well Designs and Advanced Materials

**Completions** - TAML Wells - Decreasing Construction Costs and Improving Performance, Sand Control, ICD’s, Zonal Isolation, Gravel Packs

**Well Control** - Improving Well Safety in Drilling and Workover Operations - Improving Well Control, Reducing Accidents, Improving Emergency Response, Detecting O&G Shows

**Stimulation And Fracturing** - Frack and Refrack Well Candidate Selection and Technologies, Optimising Fluid Preparation and Handling, Fluid Selection, Proppant Selection and Cost Reduction

**Workover And Well Services** - Well Bore Cleanout, Jamming and Sticking Prevention, Advanced CT Solutions for Extended Horizontal Sections, Leak Detection and Casing Repair - Reducing Tubing Inspection and Repair Costs

**Production** – Artificial Lift Optimisation Pump Placement, Real Time Solutions, EOR, Flooding

Key Facts

Who Attends RDCR? 590 Attended the 2020 Online Event

RDCR has fast grown to become the most important yearly gathering for the Russian Drilling and Production sphere, bringing together experts from the drilling and production departments of the regional Operators, Drilling Contractors, Service and Technology companies, together, under one roof.

Past Operating Companies included:

![Company Logos]

Past Drilling Contractors included:

![Company Logos]

Below you can see a sample list of attendees from RDCR 2019 and 2021.

<table>
<thead>
<tr>
<th>RDCR 2019 (link)</th>
<th>RDCR 2020 (link)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Departments Heads, Directors, Managers &amp; Deputies, Engineering &amp; Technical Experts</strong></td>
<td><strong>Departments Heads, Directors, Managers &amp; Deputies, Engineering &amp; Technical Experts</strong></td>
</tr>
<tr>
<td>Director, Well Construction Department</td>
<td>Technical Director</td>
</tr>
<tr>
<td>Head of Production &amp; Technical Department</td>
<td>Deputy Director for Production</td>
</tr>
<tr>
<td>Drilling Fluid Manager</td>
<td>Deputy Director, Production Development</td>
</tr>
<tr>
<td>Rig Manager</td>
<td>Deputy Director, Operations</td>
</tr>
<tr>
<td>Drilling Manager</td>
<td>Deputy Director, EOR</td>
</tr>
<tr>
<td>Drilling &amp; Workover Director</td>
<td>Deputy Head, Technologies &amp; Engineering</td>
</tr>
<tr>
<td>Head of Drilling Department</td>
<td>Deputy Head of the Offshore</td>
</tr>
<tr>
<td>Head of Production &amp; Workover</td>
<td>Deputy Engineering Chief</td>
</tr>
<tr>
<td>Head Oil &amp; Gas Production Department</td>
<td>Drilling Adviser</td>
</tr>
<tr>
<td>Head of Oil &amp; Gas Fields Development</td>
<td>Chief Engineer</td>
</tr>
<tr>
<td>Head of Geological Department</td>
<td>Chief Geologist</td>
</tr>
<tr>
<td>Head of Real-time Drilling Support Department</td>
<td>Chief Technologist</td>
</tr>
<tr>
<td>Head of Drilling Support Centre</td>
<td>Lead Geologist Monitoring &amp; Development for EOR</td>
</tr>
<tr>
<td>Head of Well Construction Engineering &amp; Technology</td>
<td>Production Support Engineer</td>
</tr>
<tr>
<td>Head of Exploration and Development Drilling</td>
<td>Lead Specialist for Drilling and Process Support</td>
</tr>
<tr>
<td>Head of Workover</td>
<td>Division</td>
</tr>
<tr>
<td>Head of Rig Mobilisation</td>
<td>Drilling Adviser; Petroleum Engineer; Rig Engineering Manager; Engineering Group Manager; Chief</td>
</tr>
<tr>
<td>Head of Well Completion</td>
<td>Production Engineer, Technological Service; Senior Drilling Engineer</td>
</tr>
<tr>
<td>Russia Wells Manager</td>
<td>Chief Specialist Wireline</td>
</tr>
<tr>
<td>Global Sr. Advisor Frac &amp; Stim</td>
<td>Chief Power Engineer</td>
</tr>
<tr>
<td>Head of HSE Department</td>
<td>Lead Well Testing Engineer; Completion and Testing Engineer</td>
</tr>
<tr>
<td>Head of Drilling Fluids Division</td>
<td>Well Concept Engineer</td>
</tr>
<tr>
<td>Head of Workover</td>
<td>Well Engineering Drilling Contract Holder</td>
</tr>
<tr>
<td>Head of Well Cementing</td>
<td></td>
</tr>
<tr>
<td>Head of Service Engineering</td>
<td></td>
</tr>
<tr>
<td>Head of Technological Department</td>
<td></td>
</tr>
</tbody>
</table>
Attending Companies at RDCR 2020

1C
African Energy Chamber
AGR Software
AKOS
Alfa Horizont
Arconic
Arctic LNG 2
APS Technology
Arnco Technologies
ASTU
Avantgarde Oilfield Services
Bashneft-Dobycha
RN-BashNIPIneft
Bauman Moscow State Technical University
BDO Consulting
Belorusneft
BelNIPIneft
Bentec
Bentec GmbH
Borkit Oiltech Rus
BP Russia
Kazakhstanbasmuna
ECKEL / Capital Equipment & Trading Corporation (CETCO)
ECKEL / Coralina Engineering
MC Conkord
Coretrax
ECA
Derrick Equipment Company
Varel Energy Solutions
DEK
EDC Group
Forum B + V Oil Tools GmbH
R&D Center for Gas&Oil Tech
GasOilCenter
Gazprom Drilling
Gazprom International
Gazpromneft NTC
Gazpromneft Orenburg
Gazpromneft-Razvitie
Gazpromneft-Vostok
Gazprom Promgaz
Gazprom Sakhalin Holdings B.V.
Hardbanding Solutions Eurasia
DP Master
GC Elite
USPM RUS
Ghana National Petroleum Corporation
GNS
Global Performance Improvement
Golstream
Group Geo
Gubkin Russian State University of Oil and Gas
(Governmental University)
Gubkin Russian State University of Oil and Gas
Hardbanding LLC
Hardbanding Solutions Eurasia
Husain Equipment
Kirov Group
Blueline Partners
Inflow Control
Ingenix Group
Ingeoholding
Interica
Interwell
Irktusk Oil Company
INP-Service
RE3 - Russian Energy Events Experts
Kazakh Oil Aktoke
KazBurGas
KazBurInvest
KazMunayGaz
KazMunayGaz-Burgylau
KazPetroDrilling
KazTechMuniService
KCA Deutag Russia
Zavodoudovskoy Machinery Plant / KEDR
Khrampurneftegaz
KMG Engineering
Karakagachanak Petroleum Operating
Krasnoyarskgazprom Neftegazproekt
Lukoil
LUKOIL-Engineering, KogalymNIPIneft
LUKOIL-Engineering, VolgogradNIPImorneft
LUKOIL-Engineering, PermNIPIneft
LUKOIL-Krasnoyarsk
Lukoil Nizhnevolzhskneft
Master Flow Waves
McCoy Global
BaiTex (MOU Group)
National Association of Oil and Gas Service
National Drilling Company NKB
NOV National Oilwell Varco
NOV Wellbore Technologies - ReedHycalog
North Caspian Operating Company N.V.
NewTech Services
NIPneftegaz
Nostrum Oil and Gas / Zhakmunal LLP
NOVATEK
NOVATEK STC
NOV Completion & Production Solutions
Novomet
NOV Wellbore Technologies - Tuboscope
Tuboscope Votco Moscow
NPC Samara
NSH Asia Drilling
Oil&Gas of Kazakhstan Journal
Oilfield Specialty Chemicals
Oil Works
OMK
Ozennunaygas
Packer Service
PetroCAD
Petroviser
Platinum-Service
PMI Systems
PNG Drilling Company
PNG Technologies
Hardbanding Solutions Europe
Prazovneft
Eurotek Yugra
Repsol YPF
ResSales Online
RITEK
RN-Burenie
RN-Center of Expert Support & Technical Development
RING
RN-Remont NPO
RN-SakhalinNIPImorneft
Samotorneftegaz
RN-Service
RN-Severmiya Neft
ROGII
Rosgeo
Rosneft
Rosneft STC
ROSPAN INTERNATIONAL
RTService
Rubberatkins
RusGazBurenie
Russian State Geological Prospecting University
SamermaNIPIneft
Samerma State Technical University
Samruk-Kazyna
Satsayev University
Schlumberger
Schloeller-Bleckmann Darron
SD UK
Siberian Service Company
Sistema-Servis
Slimneft-Megionnftetegaz
SNF Vostok
STANDARTNEFTESERVICE
STEP Oiltools
Stockholm Precision Tools AB
STREICHER Drilling Technology GmbH, a subsidiary of MAX STREICHER
MAX STREICHER GmbH & Co. KG aA
Sumitomo Corporation
SurgutNIPIneft, Surgutneftegaz
Tasas-Yuryakh Neftegazdobycha
Tagra-RemService
Tatburenie
NP Horizon, Tatburenie
Tatneft
TatNIPIneft
SC TatProm-Holding
TechnipFMG
Terentro-Engineering
Tenaris
Tengizchevroil TOO
Texas International Oilfield Tools, Ltd
TGT Service
Timken
TMG Worldwide
TNNC
Tomsneft
Total Vostok
Trinity Group
TSS Group
Tyumenneftegaz
Udmurtneftegaz
Udmurtneft-Drilling
Izhetsk Oil Research Center
Consultant
United Shipbuilding Corporation
First Drilling Portal
Volant
Volgograd State Technical University
Weatherford
Wellbore Integrity Service
WellX
Wireless Seismic
YARGEO
YATEC
Zarubeznneft
Zhigermunaiservice
## Sponsorship Packages

<table>
<thead>
<tr>
<th></th>
<th>Bronze</th>
<th>Silver</th>
<th>Gold</th>
<th>Platinum</th>
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<tbody>
<tr>
<td>Key Note Presentation</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>1</td>
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<tr>
<td>Presentations - Case Study</td>
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<td>1</td>
<td>2</td>
<td>2</td>
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<tr>
<td>Seats on the selected Roundtable</td>
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<td>1</td>
<td>2</td>
<td>3</td>
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<tr>
<td>Seats on multiple Roundtable Sessions</td>
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<td>✓</td>
<td>✓</td>
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<tr>
<td>All associated event branding, eNewsletters and website</td>
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<td>✓</td>
<td>✓</td>
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<tr>
<td>Single page advert in the event brochure</td>
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<td>1</td>
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<tr>
<td>Double page advert in the event brochure</td>
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<td>-</td>
<td>-</td>
<td>1</td>
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<tr>
<td>Item, either printed material or ‘give away’ to be included in the delegate bags*</td>
<td>-</td>
<td>-</td>
<td>1</td>
<td>2</td>
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<tr>
<td>Delegate entry</td>
<td>3</td>
<td>4</td>
<td>6</td>
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**COST**

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<tr>
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<th>€5,000</th>
<th>€8,500</th>
<th>€12,500</th>
<th>€16,500</th>
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## Delegate Packages

<table>
<thead>
<tr>
<th>Delegate Package</th>
<th>Cost</th>
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<tbody>
<tr>
<td>Delegate, Single Entry</td>
<td>€1,000</td>
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<tr>
<td>Delegate Pack x 4</td>
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<tr>
<td>Delegate Pack x 6</td>
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<tr>
<td>Delegate Pack x 10</td>
<td>€8,000</td>
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<tr>
<td>Delegate Pack x 15</td>
<td>€12,000</td>
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## Associate Sponsor Packages

<table>
<thead>
<tr>
<th>Sponsor Package</th>
<th>Cost</th>
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</thead>
<tbody>
<tr>
<td>Welcome Coffee &amp; Light Breakfast Sponsor</td>
<td>€4,000</td>
</tr>
<tr>
<td>Lunch Sponsor</td>
<td>€7,000</td>
</tr>
<tr>
<td>Registration Sponsor</td>
<td>€5,000</td>
</tr>
<tr>
<td>Lanyard Sponsor</td>
<td>€5,000</td>
</tr>
<tr>
<td>Coffee Break Sponsor</td>
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<tr>
<td>Conference Bag Sponsor</td>
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<tr>
<td>Roll-Up Posters</td>
<td>€2,500</td>
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<tr>
<td>Badge (Reverse) Sponsor</td>
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</tr>
<tr>
<td>Special Position Advert in Conference Brochure</td>
<td>€4,000</td>
</tr>
<tr>
<td>Single Page Advert in Conference Brochure</td>
<td>€3,000</td>
</tr>
<tr>
<td>Half Page Advert in Conference Brochure</td>
<td>€2,200</td>
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</table>
Booth Packages

SMALL
Technology Information Point (TIP)
Cost:
€3,500 Euros
Includes:
Printing of the booth*
1 Delegate pass
€750 per additional delegate

MEDIUM
Technology Information Point (TIP)
Cost:
€5,500 Euros
Includes:
Printing of the booth*
2 x Delegate passes
€750 per additional delegate

* Companies must supply their own booth designs. TMG Worldwide is not responsible for booth design
Booth Packages

**LARGE Technology Information Point (TIP)**

- Cost: €7,500 Euros
- Includes: Printing of the booth*
- 3 x Delegate passes

* Companies must supply their own booth designs. TMG Worldwide is not responsible for booth design
## RDCR 2020 Agenda

### Hall 1 Drilling

<table>
<thead>
<tr>
<th>Company</th>
<th>Contact Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gazpromneft-SC</td>
<td>Anton Khomutov, Director of Technological Program Development</td>
</tr>
<tr>
<td>Huisman Equipment</td>
<td>Peter Berting, Director Global Business Development</td>
</tr>
<tr>
<td>McCoy Global</td>
<td>Andrei Dmitriev, Business Development Manager, Alexander Astakhov,</td>
</tr>
<tr>
<td></td>
<td>McCoy Global Authorised Representative</td>
</tr>
<tr>
<td>Volant Products Inc</td>
<td>Brad Kwasnycia, Director, Sales and Marketing</td>
</tr>
<tr>
<td>TechnoSnabService</td>
<td>Alexander Popov, Separate Division Director</td>
</tr>
<tr>
<td>Hardbanding Solutions</td>
<td>Colin Duff, Director</td>
</tr>
<tr>
<td>Arnco Technology</td>
<td>Austin Wells, Director of Quality &amp; Technology</td>
</tr>
<tr>
<td>Platinum Service</td>
<td>Sergey Laptev, Deputy Director for Development</td>
</tr>
<tr>
<td>Zhigermunaiservice</td>
<td>Nurlan Zaripov, Drilling Manager</td>
</tr>
<tr>
<td>Gazpromneft STC</td>
<td>Valery Babov, Program Development Manager</td>
</tr>
<tr>
<td>LUKOIL-Engineering, KogalymNIPIneft</td>
<td>Marsel Fattahov, Head of Divison</td>
</tr>
<tr>
<td>Repsol</td>
<td>Artur Abalyan, Drilling Engineer</td>
</tr>
</tbody>
</table>

### Hall 2 Drilling & Completions

<table>
<thead>
<tr>
<th>Company</th>
<th>Contact Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>bp Russia</td>
<td>Martin Rylance, (Frac-Pup) VP GWO Russia, Global Sr. Advisor (Frac &amp; Stim)</td>
</tr>
<tr>
<td>Inflow Control</td>
<td>Ismarullizam Mohd Ismail, PhD, Vice President - Subsurface</td>
</tr>
<tr>
<td>Schlumberger</td>
<td>Seymur Gurbanov, Technical Sales Engineer</td>
</tr>
<tr>
<td>NOVOMET</td>
<td>Anatoly Krasikov, Business Development Director, Well Completions &amp;</td>
</tr>
<tr>
<td></td>
<td>Integrated Operations Department</td>
</tr>
<tr>
<td>Izevsk Petroleum Research Center, CJSC</td>
<td>Sergey Aleshkin, Chief Specialist of the Group for Well Construction Engineering Support</td>
</tr>
<tr>
<td>Derrick Corporation</td>
<td>Sergey Podshivalov, Project Manager</td>
</tr>
<tr>
<td>PMI Systems</td>
<td>Dmitry Panin, Development Director</td>
</tr>
<tr>
<td>KPO</td>
<td>Radik Shubarov, Completion Engineer</td>
</tr>
<tr>
<td>SC TatProm-Holding</td>
<td>Evgeny Bychkov, Head of Well Completion Projects Department &amp;</td>
</tr>
<tr>
<td></td>
<td>Ivan Fedyainov, Head of Regional Projects</td>
</tr>
<tr>
<td>TNNC</td>
<td>Alexander Orlov, Department Head</td>
</tr>
<tr>
<td>LUKOIL-Engineering, KogalymNIPIneft</td>
<td>Alexander Lakupchik, Chief Specialist, EOR Department</td>
</tr>
<tr>
<td>TatNIPIneft</td>
<td>Almaz Mukhametshin, Lead Research Associate</td>
</tr>
</tbody>
</table>
# RDCR 2020 Agenda

## Hall 3  Stimulation, Workover, Well Integrity

<table>
<thead>
<tr>
<th>Company</th>
<th>Representative</th>
</tr>
</thead>
<tbody>
<tr>
<td>RN-SakhalinNIPImorneft</td>
<td>Andrey Osipov, Chief Expert</td>
</tr>
<tr>
<td>Taas-Yuryakh Neftegazodobycha</td>
<td>Evgeniy Tuzov, Head of Drilling Technology and Engineering Department</td>
</tr>
<tr>
<td>TCO</td>
<td>Anton Skopich, Edward Neubauer, Lingbo Xing, Renat Sadyrbakiyev</td>
</tr>
<tr>
<td>TGT Service Kazakhstan</td>
<td>Azamat B. Makashev, Director, Republic of Kazakhstan</td>
</tr>
<tr>
<td>Rubberatkins</td>
<td>James Heasman, Regional Sales Manager – UK &amp; Russia</td>
</tr>
<tr>
<td>Gazprom Neft STC</td>
<td>Philipp Brednev, Head of Drilling Technology Division</td>
</tr>
<tr>
<td>Schlumberger</td>
<td>Nikita Vikulin, Sales Engineer</td>
</tr>
<tr>
<td>TGT Service</td>
<td>Stanislav V. Konovalov, Business Development Manager, Russia</td>
</tr>
<tr>
<td>BaiTex (MOL Group)</td>
<td>Roman Kozlov, Drilling Manager &amp; Alexander Ryndin, Chief Workover Specialist</td>
</tr>
<tr>
<td>TatNIPIneft</td>
<td>Alexander V. Glukhoded, Sector Leader for Well Operation and Servicing in TatNIPIneft</td>
</tr>
<tr>
<td>NPC Samara</td>
<td>Sergey Petrov, Head of the Analytical Department</td>
</tr>
</tbody>
</table>

## Hall 4  Supervising Services

<table>
<thead>
<tr>
<th>Company</th>
<th>Representative</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samruk Kazyna</td>
<td>Zhandos Jilkaidarov, Senior Expert, E&amp;P Asset Management Directorate</td>
</tr>
<tr>
<td>Gazprom International</td>
<td>Renat Dzhafarov, Drilling Division Specialist</td>
</tr>
<tr>
<td>Institute for Digital Engineering and Technology</td>
<td>Kim Vladimir Olegovich, Director for Digitalization</td>
</tr>
<tr>
<td>R&amp;D Center for Gas&amp;Oil Tech</td>
<td>Valery Kalchitskiy, President, R&amp;D Center for Gas&amp;Oil Tech</td>
</tr>
<tr>
<td>Tagras-RemService</td>
<td>Denis Zubkov, Chief Drilling Technologist</td>
</tr>
<tr>
<td>TCO</td>
<td>Ilyas Kussanov, Planning Geologist, Geological &amp; Geophysical Operations</td>
</tr>
<tr>
<td>Shell Russia</td>
<td>Antoine D’Amore, Well Engineering Manager</td>
</tr>
<tr>
<td>KMG-Burenie</td>
<td>Anzor Tagirov, Drilling Engineer</td>
</tr>
<tr>
<td>LUKOIL-Engineering, VolgogradNIPImorneft</td>
<td>Valery Shmelev, Senior Researcher</td>
</tr>
</tbody>
</table>
What Do Our Clients Say About Us?

**Dean Sillerud, Head of Technical Development Group, Eurasia Drilling**

““This year’s RDCR was better than ever. There were a lot of interesting presentations and very good participation from the attendees. The RDCR is a good platform to get this information out and to promote communication within our industry. I want to thank Paul and his group for promoting this opportunity and appreciate the invitation to participate.”

Dmitry Krepostnov, Project Engineer, Well Construction - Technology and Engineering Division, Rosneft

“From my side I would like to thank the organizers for this great event. It was great to see so many operating companies and operator delegates at the RDCR. The number and quality of delegates increases each year and I hope to see you at RDCR 2020!”

Martin Rylance (Frac-Pup), VP GWO Russia, Global Sr. Advisor (Frac & Stim) BP Russia

““This Annual RDCR Well Engineering is rapidly turning into one of the most pragmatic and effective meetings in the Russian oilfield calendar. The clear and very extensive participation of decision making staff from Operator Companies, both with the presentations and general attendees has ensured that the content and direction continues to be practical and meaningful. Each year I approach and invite colleagues to participate and each Year, post meeting, I receive thanks and enthusiastic feedback. Subject matter is of direct interest to people in the well construction business and provides an excellent opportunity for networking with like-minded engineering staff.”

Michael Nigg, Drilling Manager, OMV Russia Upstream GmbH

““We would like to thank you and your organization for inviting us to this very interesting event. We both, Jan and myself, found the RDCR event a great platform for introducing a relatively new company like OMV Russia to the local industry, and also to getting to know a great part of the local players. The discussions have been very lively and positive. Above all, the event was organized in a very professional manner, and we felt very well accommodated at all times. Thank you for having us!”

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What Do Our Clients Say About Us?

**I have worked with Paul Seed and TMG Worldwide for many years during my time with Shell and Salym Petroleum Development in Russia, primarily through the RDCR Well Engineering Forum, held every year in Moscow. This was my first time at the KDR Well Engineering Forum and I found it to be very useful, with great topics that address the industry challenges. In terms of my role as an advisor to the National Company, this event will help me suggest areas where we can increase efficiency during the well engineering cycle. I have also met many new colleagues and have set a number of meetings to follow up on our discussions at the KDR.**

Rob Tinkhof, COO, Nostrum Oil and Gas (Zhaikmunai LLP)

**I have attended the RDCR for the last few years with great pleasure. I would like to note that each year the level of presentations and discussions get better, and so do the level and number of delegates. From speaking with the organisers, I believe that next year they will be moving to a larger venue to accommodate more people. The organisation, as always, was top notch thanks to the experienced team of professionals at TMG Worldwide. Those who have attended the RDCR will all testify that it is the only forum where you will see the top management and lead engineers of NOCs, IOCs and drilling/service companies. This year, all of the halls were full to capacity, and I would like to identify the Digitalization and Supervising Servicing sessions for special mentions. In some sessions, there was “standing room only” as people tried to listen to experts from Russia and abroad. I was interested to listen to managers from Rosneft, Lukoil, Equinor, Shell, BP, GazpromNeft, among others, who shared their experience and successes, as well as identifying their key field challenges. I attend the RDCR to obtain information on the latest technologies and innovative approaches to drilling optimization and well construction, as well as to listen to interesting information from colleagues during the coffee breaks, lunch and of course the renowned Gala Reception. I would like to say that I am sympathetic to those people who were unable to attend RDCR 2019 – as they missed the opportunity to meet and discuss current issues with all major customers and service companies in one place and in a very relaxed atmosphere.**

Boris Ivanov, Key Account Manager, Landmark. Halliburton
Cancellation

Speaker substitutions are welcome up to 3 days before the event, however cancellations must be submitted in writing at least 4 weeks prior to the event and a credit voucher will be issued for a future TMG Worldwide event accordingly. Any cancellation received within 4 weeks of the event date will be considered as a breach of contract and unfortunately no credit will be given.

Contact Details

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Flights & Accommodation

The cost of accommodation is not included in the event fee, however preferential rates will be arranged with or near the venue and all confirmed delegates will be given details on how to book these in due course. Ensure you book your accommodation early as availability of hotel rooms in Moscow can vary. Flights can also be in high demand.